

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief *F.W.B.*  
Approval Letter *5-1-69*  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed *7-16-69*

Location Inspected .....

OW..... WW..... TA.....

Bond released

*SI* GW. *✓* OS..... PA.....

State or Fee Land .....

LOGS FILED

Driller's Log *7-31-69*

Electric Logs (No.) *4*.....

E..... I..... Dual I Lat..... *✓* GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others..... *Formation, Acoustic,*

*Neutron Porosity*

**GAS PRODUCING ENTERPRISES, INC.**

PETROLEUM TOWER

PHONE 883-5211

CORPUS CHRISTI, TEXAS 78403

March 25, 1969

MAILING ADDRESS  
P. O. DRAWER 521

Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 W. N. Temple  
Salt Lake City, Utah 84111

Re: The Oil and Gas Conservation Act  
General Rules and Regulations  
Rule A-4, Designation of Agent

Attention: Mr. Cleon B. Feight

Dear Sir:

Please find the attached letter of "designation of agent" as per our telephone conversation this date. Should you have any further questions in this matter, please advise.

Sincerely yours,

GAS PRODUCING ENTERPRISES, Inc.

  
J. R. Curtsinger

JRC/amv

Enclosure

**GAS PRODUCING ENTERPRISES, INC.**

**PETROLEUM TOWER**

**PHONE 883-5211**

**CORPUS CHRISTI, TEXAS 78403**

**March 25, 1969**

**MAILING ADDRESS  
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Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 W. N. Temple  
Salt Lake City, Utah 84111

Re: The Oil and Gas Conservation Act  
General Rules and Regulations  
Rule A-4, Designation of Agent

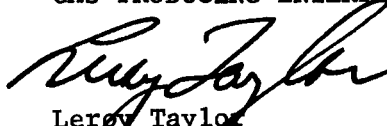
Attention: Mr. Cleon B. Feight

Dear Sir:

In accordance with Rule A-4 of the General Rules and Regulations of the Oil and Gas Conservation Act, the State of Utah, Gas Producing Enterprises, Inc. does hereby designate C. T. CORPORATION SYSTEM, 175 South Main Street, c/o C. T. Corporation System, Salt Lake City, Utah 84111, as its "designation of agent."

Sincerely yours,

**GAS PRODUCING ENTERPRISES, INC.**

  
Leroy Taylor  
Secretary

LT/amv

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U.S. Oil & Gas, Utah 01791
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		7. UNIT AGREEMENT NAME Natural Buttes Unit
3. ADDRESS OF OPERATOR P. O. Drawer 521, Corpus Christi, Texas 78403		8. FARM OR LEASE NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1416' NW 1/4 & 1384' SW 1/4 NE/4 Sec. 17 T10S R21E Approx. Same NE SW NE		9. WELL NO. Natural Buttes Unit #3
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11 mi. SSE of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Bitter Creek Field
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1224	16. NO. OF ACRES IN LEASE 2163 ac.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE 1/4 Sec. 17, T10S, R21E SLM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---	19. PROPOSED DEPTH ±10,000'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5135 GL	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* May 10, 1969		

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	32.75	300 ±	± 150 sz
8-3/4	7	20 & 23	5000 ±	± 750 sz
6-1/4	4-1/2	11.6 & 13.6	TD	± 550 sz

## Drilling Fluid Proposed:

1. Gel & water to ± 5000'
2. Gas below 5000' to TD

## Blowout Preventors:

- 1 - Ser. 900 Hydril
- 1 - Ser. 900 double ram type Schaffer

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

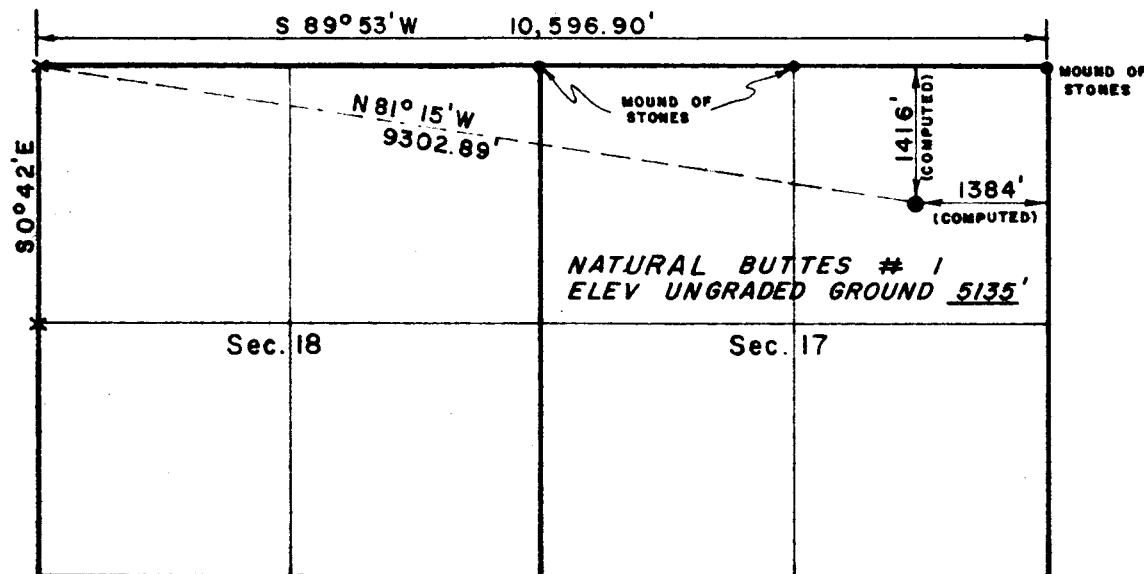
24. SIGNED Gas Producing Enterprises, Inc. TITLE By: J.R. Curstinger DATE 4-28-69  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

GAS PRODUCING ENTERPRISES INC.  
NATURAL BUTTES #1, WELL LOCATION,  
LOCATED IN THE NE 1/4, SECTION 17,  
T10S, R21E, SLM, UTAH COUNTY,  
UTAH.



REVISED 12 APRIL, 1969, AS DIRECTED.



X = Corners found (Brass Cap)

NOTE: Basis for bearings shown is Solar Observation  
taken 2 April, 1969

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Rene Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 2000'	DATE 29 March 1969
PARTY GS., K.M., M.S.	REFERENCES GLO Information
WEATHER Warm	FILE GAS PRODUCING ENT. INC.

Map 1, 1969

Gas Producing Enterprises, Inc.  
P.O. Drawer 521  
Corpus Christi, Texas 78403

Re: Well No. Natural Buttes Unit #3  
Sec. 17, T. 10 S, R. 21 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890, Salt Lake City  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Gas Producing En. prises  
May 1, 1969

The API number assigned to this well is 43-047-30054 (See Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FREIGHT  
DIRECTOR

CBF: ad  
Enclosures: Forms  
cc: U.S. Geological Survey  
Rod Smith, District Engineer  
8416 Federal Building  
Salt Lake City, Utah 84111

Schmitt  
PI  
June 2, 1969

MEMO FOR FILING

Re: Gas Producing Enterprises, Inc.  
Natural Buttes Unit #3  
Sec. 17, T. 10 S, R. 21 E,  
Uintah County, Utah

On May 22, 1969, the above named well site was visited. An inspection was made in the accompaniment of the toolpusher, Mr. Jerry Rhienhart, of the Loffland Brothers' Drilling Company, of their rig #91. A few discrepancies were pointed out to the operator and the overall check was considered good.

At the present time, the company is drilling at 4966' and they propose to continue drilling to 9700' and test the production of the Mesa Verde Formation. To date, they have set 319' of 19 3/4" surface pipe with cement to surface and they propose to set an intermediate string of 7" at approximately 5300'. Overall work being conducted was considered good.

Met with Mr. Gillman Hill and discussed present and future plans at the test site and overall work was considered acceptable.

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:sd

cc: U.S. Geological Survey  
Rod Smith



July 15, 1969

Gas Producing Enterprises, Inc.  
P.O. Box 512  
Corpus Christi, Texas

Re: Well No's. Natural Buttes Unit  
#3 and #4.  
Sec's. 17 & 23, T. 9-10 S, R. 21 E,  
Uintah County, Utah

Gentlemen:

It would be appreciated if you could forward to this office a report of operations presently being conducted on the Natural Buttes Unit #4 well. Also, if it is not too inconvenient, it would be appreciated if the Well Completion Report and electric logs related to the recently completed Natural Buttes Unit #3 well were also submitted. This information will enable us to keep our records up-to-date and complete.

Thanking you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE  
SECRETARY

:sd  
Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.  
**U.S. Oil & Gas Utah 01791**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Natural Buttes Unit**

8. FARM OR LEASE NAME

9. WELL NO.  
**Natural Buttes Unit #3**10. FIELD AND POOL, OR WILDCAT  
**Bitter Creek**11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA**NE/4 Sec. 17, T10S,  
R21E SLM**12. COUNTY OR  
**Utah**13. STATE  
**Utah**

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

**Gas Producing Enterprises, Inc.**

3. ADDRESS OF OPERATOR

**P. O. Box 521, Corpus Christi, Texas 78403**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

**At surface 1416 FNL & 1364 FEL NE/4 Sec. 17, T10S, R21E SLM**

At top prod. interval reported below

At total depth

**Approximately same.**

14. PERMIT NO.

DATE ISSUED  
**5-6-69**

15. DATE SPUDDED

**5-11-69**

16. DATE T.D. REACHED

**6-7-69**

17. DATE COMPL. (Ready to prod.)

**7-16-69**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

**9540'**

21. PLUG, BACK T.D., MD &amp; TVD

**9440'**22. IF MULTIPLE COMPL.,  
HOW MANY?**2 Formations**23. INTERVALS  
DRILLED BY

ROTARY TOOLS

**0 - 9540'**

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

**Top 4701 Bottom 5920 Wasatch Selective Zones  
7521 9419 Mesaverde Selective Zones**25. WAS DIRECTIONAL  
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**Dual Ind, BHC Sonic, Density, Sidewall Neutron, Gamma Ray, Cement Bond**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.5	320	13 3/4	175 sx	
7	20 & 23	5215	8 3/4	600 sx	
4 1/2	10.5 & 11.6	9529	6 1/4	1490 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	9202	6422

31. PERFORATION RECORD (Interval, size and number)

**See Attachment I**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9419 - 8815	1000 gal HCl+4375# 20/40 Sand
8789 - 7925	1000 gal HCl+12500# 20/40 Sand
7844 - 7521	1000 gal HCl+6500# 20/40 Sand
5920 - 4701	12500# 20/40 Sand

33.\*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	<b>Flowing</b>	<b>Shut-in</b>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>7-18-69</b>	<b>24</b>	<b>11/64</b>		<b>Not gauged</b>	<b>1315</b>	<b>Not gauged</b>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<b>1775</b>	<b>2000</b>		<b>N.G.</b>	<b>1315</b>	<b>N.G.</b>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

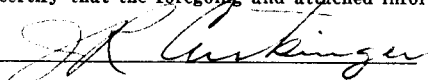
**Vented**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**1 carbon copy of daily report; Attachment I: (31) Perforation Records**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records **7-25-69**

SIGNED



TITLE

**Staff Engineer**

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ATTACHMENT I

31. Perforation Record (Interval, size and number) 1 shot/foot

9419	9148	8900	8676	8433	7980	7597	5518
9385	9116	8893	8588	8406	7932	7544	5510
9376	9082	8837	8527	8319	7925	7530	5498
9320	9024	8828	8522	8293	7844	7521	5260
9302	9020	8815	8516	8213	7760	5920	5251
9244	8975	8789	8464	8124	7694	5773	5002
9230	8943	8692	8456	8076	7684	5763	4988
9198	8905	8686	8445	8014	7639	5628	4829
					7609	5620	4824
							4701

JUL 31 1969

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number National Buttes Unit Well No. 3  
Operator Gas Producing Enterprises, Inc. Address P. O. Box 512 Phone \_\_\_\_\_  
Corpus Christi, Tex.  
Contractor Loffland Bros. Address Casper, Wyoming Phone \_\_\_\_\_  
Location SW 1/4 NE 1/4 Sec. 17 T. 10 R. 21 E Uintah County, Utah  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 2730	2740	33 1/2 bbls/hr ✓	Fresh ✓
2. 2804	2814	22 bbls/hr ✓	Fresh ✓
3. 3038	3050	35 bbls/hr ✓	Fresh ✓
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Green River 1250

Remarks: A composite analysis of all water showed 600 ppm NaCl

NOTE:

- Upon diminishing supply forms, please inform this office.
- Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
- If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**GAS PRODUCING ENTERPRISES, INC.**

**PETROLEUM TOWER**

**PHONE 883-5211**

**CORPUS CHRISTI, TEXAS 78403**

**July 28, 1969**

**MAILING ADDRESS  
P. O. DRAWER 821**

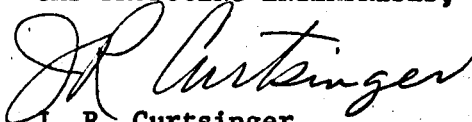
**Gentlemen:**

**Enclosed please find, for your perusal, various materials concerning the Natural Buttes Unit No. 3 and Natural Buttes Unit No. 4, located in Uintah County, Utah.**

**If further information is required, please advise.**

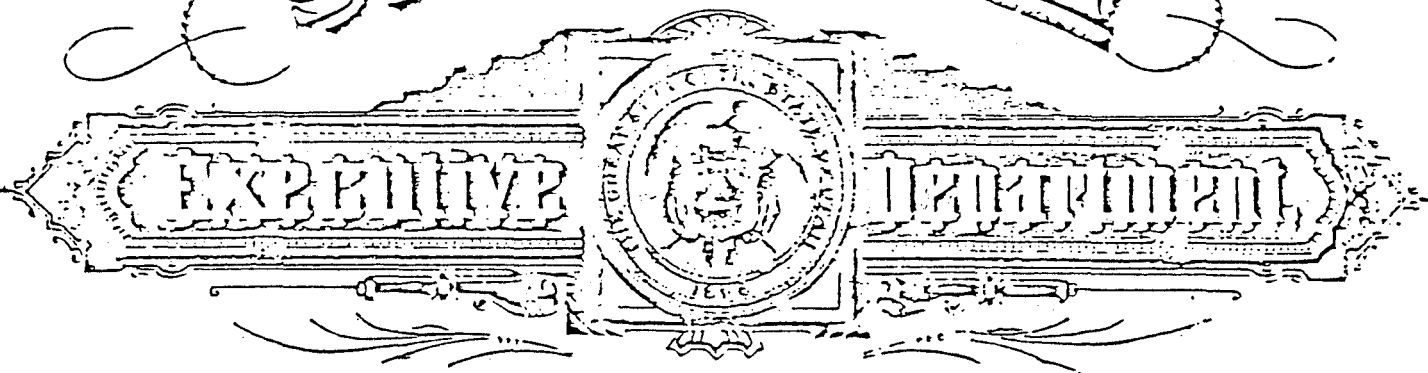
**Yours very truly,**

**GAS PRODUCING ENTERPRISES, INC.**

  
**J. R. Curtsinger**

**JRC/bos  
Enclosures**

STATE OF UTAH



Office of Lt. Governor/Secretary of State  
AMENDED CERTIFICATE OF AUTHORITY  
OF

COASTAL OIL & GAS CORPORATION

I, DAVID S. MONSON, Lt. Governor/Secretary of State of the State of Utah, hereby certify that duplicate originals of an Application of  
COASTAL OIL & GAS CORPORATION  
GAS PRODUCING ENTERPRISES, INC. formerly

for an Amended Certificate of Authority

duly signed and verified pursuant to the provisions of the Utah Business Corporation Act, have been received in my office and are found to conform to law.

ACCORDINGLY, by virtue of the authority vested in me by law, I hereby issue this Amended Certificate of Authority to  
COASTAL OIL & GAS CORPORATION

to transact business in this State

and attach hereto a duplicate original of the Application for such Amended Certificate.

File No. #49324

IN TESTIMONY WHEREOF, I have  
hereunto set my hand and affixed the  
Great Seal of the State of Utah at Salt  
Lake City, this 4th day of  
April A.D. 1978

*David S. Monson*

LT. GOVERNOR/SECRETARY OF STATE

--- COLORADO INTERSTATE GAS COMPANY ---

**ONE-POINT BACK PRESSURE TEST FOR NATURAL GAS WELLS**

COMPANY: <b>GAS PRODUCING ENTERPRISES, INC</b>				LEASE: <b>NATURAL BUTTES UNIT</b>				WELL NUMBER: <b>3</b>	
FIELD: <b>NATURAL BUTTES AREA</b>			PRODUCING FORMATION: <b>MESAVERDE</b>			COUNTY: <b>UINTAH COUNTY</b>			
SECTION: <b>17</b>		TOWNSHIP: <b>10S</b>		RANGE: <b>21E</b>		PIPELINE CONNECTION: <b>COLORADO INTERSTATE GAS COMPANY</b>			
CASING (O.D.): <b>4.500</b>		WT./FT.: <b>11.6</b>		I.D.: <b>4.000</b>		SET AT: <b>9529</b>		PERF.: <b>4701</b>	
TUBING (O.D.): <b>2.375</b>		WT./FT.: <b>4.7</b>		I.D.: <b>1.995</b>		SET AT: <b>9202</b>		TO: <b>9419</b>	
PAY FROM:		TO:		L: <b>9202</b>		G(RAW GAS): <b>.601</b>		GL: <b>5530.402</b>	
PRODUCING THRU: <b>TUBING</b>		STATIC COLUMN: <b>YES</b>		PACKER (S) SET @:		G (SEPARATOR): <b>.601</b>		METER RUN SIZE: <b>2.067</b> (FLANGE)	
ATTRIBUTABLE ACREAGE:									

DATE OF FLOW TEST: <b>10- 9-78</b>		<b>10-12-78</b>		<b>OBSERVED DATA</b>				
ORIFICE SIZE INCHES	METER DIFFERENTIAL RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	FLOWING TEMPERATURE t	CASING WELLHEAD PRESSURE		TUBING WELLHEAD PRESSURE	
					p.s.i.g.	p.s.i.a.	p.s.i.g.	p.s.i.a.
<b>.500</b>	<b>100</b>	<b>526.0</b>	<b>4.40</b>	<b>67</b>	<b>1016.0</b>	<b>1031.0</b>	<b>748.0</b>	<b>761.0</b>

RATE OF FLOW CALCULATIONS								
24 HOUR COEFFICIENT	METER PRESSURE p.s.i.a.	hw	P <sub>m</sub> hw	EXTENSION $\sqrt{P_{mhw}}$	GRAVITY FACTOR F <sub>g</sub>	FLOWING TEMP. FACTOR F <sub>t</sub>	DEVIATION FACTOR F <sub>pv</sub>	RATE OF FLOW R MCFD
<b>1219.0</b>	<b>539.0</b>	<b>19.36</b>	<b>10435.040</b>	<b>102.152</b>	<b>1.290</b>	<b>.9933</b>	<b>1.0448</b>	<b>166.71</b>

PRESSURE CALCULATIONS				
DATE OF SHUT-IN TEST: <b>10- 9-78</b>				
SHUT-IN PRESSURE: <b>1415.0</b> p.s.i.g. TUBING: <b>1100.0</b> p.s.i.g. BAR. 14.4 p.s.i. <b>13.000</b> P <sub>c</sub> <b>1431.0</b> p.s.i.a. P <sub>c</sub> <sup>2</sup> <b>2047761.0</b>				
P <sub>w</sub> p.s.i.a.	P <sub>w</sub> <sup>2</sup>	P <sub>r</sub>	T <sub>r</sub>	Z
<b>1031.0</b>	<b>1062961.0</b>			

POTENTIAL CALCULATIONS		
(1) $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} =$ <b>2.0794</b>	(2) $\left[ \frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n =$ <b>1.5279</b>	(3) R $\left[ \frac{P_c^2 - P_a^2}{P_c^2 - P_w^2} \right]^n =$ <b>255</b>
CALCULATED WELLHEAD OPEN FLOW <b>255</b> MCFD @ 14.65		
BASIS OF ALLOCATION:		SLOPE n: <b>.579</b> <i>(Average)</i>
APPROVED BY COMMISSION:	CONDUCTED BY:	CHECKED BY:

I, \_\_\_\_\_, BEING FIRST DULY SWORN ON OATH, STATE THAT I AM FAMILIAR WITH FACTS AND FIGURES SET FORTH IN THIS REPORT, AND THAT THE REPORT IS TRUE AND CORRECT.

\_\_\_\_\_  
SIGNATURE AND TITLE OF AFFIANT

\_\_\_\_\_  
COMPANY

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19 \_\_\_\_\_

MY COMMISSION EXPIRES \_\_\_\_\_

\_\_\_\_\_  
NOTARY PUBLIC

## COLORADO INTERSTATE GAS COMPANY

## WELL TEST DATA FORM

STATE COPY

FIELD CODE 00-01-11			FIELD NAME NATURAL BUTTE, UT			OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION			WELL NAME NATURAL BUTTE UNIT 3																				
L CODE 002		SECT. 17		LOCATION TOWNSHIP/BLK 1 N 3 E		RGE/SUR. 21 S		PANHANDLE/REDCAVE SEQ. NUMBER		K-FACTOR		FORMATION RESERVOIR		FLOW TEST		1															
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING 100/200 PSIG PRESSURE		STATIC TSG/200 PSIG PRESSURE		FLOWING STRING TUBING		CASING	
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	48	49	51	52	55	56	58	59	61	62	67	68	73	74	79		
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX
06	29	82	07	06	82	00	375				00686	0	0610	100	00683	0	02	00	065				00701	0	00703	0	X				
WELL-OFF (SHUT-IN)			SHUT-IN TEST			PRESSURE TAKEN		DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.					
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	49	50	53	54	55												
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	E	E										
07	06	82	07	09	82	00	740	0	00128	0																					
REMARKS:										Temp. Aug.																					

72602 00375



## COLORADO INTERSTATE GAS COMPANY

## WELL TEST DATA FORM

STATE COPY

FIELD CODE 660-01-11			FIELD NAME NATURAL BUTTES			OPERATOR CODE 2915			OPERATOR NAME COASTAL OIL & GAS CORPORATION			WELL NAME NATURAL BUTTES UNIT 3																				
WELL CODE 3		SECT. 7		LOCATION TWN/SH/BLK 17 10S 21E		PANHANDLE/REDCAVE SEQ. NUMBER		FORMATION K-FACTOR		FORMATION MESAVERDE		FLOW TEST		1																		
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TSG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING				
MO.	DAY	YR.	MO.	DAY	YR.																											
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75			
X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X	X	X			
								2 067						100																		
WELL-OFF (SHUT-IN)			PRESSURE TAKEN			DATE			SHUT-IN TEST			SLOPE			EFFECTIVE DIAMETER			EFFECTIVE LENGTH			GRAVITY (RAW GAS)			EST CSG PRESS			EST TSG PRESS			TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.		
MO.	DAY	YR.	MO.	DAY	YR.																											
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	29	34	35	38	39	44	45	49	50	53	54	55												
X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X	X	X X	X X	X X	X X	X	X X	E	E												
											586			3 4080			7060															
METER STAMP											REMARKS: Temp Disc.																					

CIG:

OPERATOR:

COMMISSION:

## COLORADO INTERSTATE GAS COMPANY

## WELL TEST DATA FORM

STATE COPY

FIELD CODE 00-01-11			FIELD NAME NATURAL BUTTES						OPERATOR CODE 0018		OPERATOR NAME GAS PRODUCING ENTERPRISES, INC.						WELL NAME NATURAL BUTTES UNIT 1					
WELL CODE 0002			SECT. 11			LOCATION TOWNSHIP/BLK 11C 21E			PANHANDLE/REDCAVE SEQ. NUMBER 00375			FORMATION RED VERMILION			FLOW TEST FLOW TEST							

WELL ON (OPEN)									FLOW TEST																									
DATE (COMP.)									ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING		FLOWING STRING CASING	
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75		
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX		
08	26	80	09	02	80	00	375											100	00491.0		0340	093				00474.0	00494.0		X	X				

WELL OFF (SHUT-IN)									SHUT-IN TEST																	SLOPE				EFFECTIVE DIAMETER				EFFECTIVE LENGTH				GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.  CIG: <u>H. K. Neal</u> OPERATOR: _____ COMMISSION: _____	
PRESSURE TAKEN									DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)																																
MO.	DAY	YR.	MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55																							
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	E	E																						
									08	26	80	00968.0	00769.0																																

WELL USER STAMP	72602 00375										REMARKS: Produced out of tubing & casing simultaneously									
-----------------	-------------	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

# GOLDEN INTERSTATE GAS COMPANY WELL TEST DATA FORM

STATE COPY

FIELD CODE			FIELD NAME			OPERATOR CODE		OPERATOR NAME			WELL NAME																														
775-01-11			NATURAL BUTTES AREA			2915		GAS PRODUCING ENTERPRISES, INC			NATURAL BUTTES UNIT 3																														
WELL CODE			SECT.			TWO INCH			RUE/SUR.			SOL. NUMBER																													
602			17			108			210			K-FACTOR																													
									FORMATION																																
									MESAVERDE			FLOW TEST																													
WELL ON (OPEN)			DATE (COMP.)			ORifice SIZE			METER RUN SIZE			COEFFICIENT			GRAVITY (G.P.)			METER DIFF. RANGE			METER PRESSURE			DIFFERENTIAL ROOTS			METER TEMP.			WELL HEAD TEMP.			FLOWING TEMPERATURE			STATIC TEMPERATURE			FLOWING STATIC TEMPERATURE		
MO.	DAY	YR.	MO.	DAY	YR.	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE							
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45							
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X							
19	12	77	09	17	77	00	500	2	067	612	19																														
WELL OFF (SHUT-IN)			PRESSURE TAP			DATE			Casing PRESSURE (PSI)			TUBING PRESSURE (PSI)			SLOPE			EFFECTIVE DIAMETER			EFFECTIVE LENGTH			GRAVITY (RAW GAS)			EST. Casing PRESS.			EST. TUBING PRESS.			TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.								
MO.	DAY	YR.	MO.	DAY	YR.	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE	SIZE								
11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45							
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X							
19	11	77	09	30	77	00	970	0	00	520	0																														
METER STAMP			72602 00500			REMARKS			This well flowing through both tubing and casing.																																

TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.

OPERATOR

COMMISSION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation (Gas Producing)

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1416' FNL & 1384' FEL

AT TOP PROD. INTERVAL: SAME

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) NTL-2B Unlined Pit

5. LEASE

U-01791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes

9. WELL NO.

Natural Buttes Unit #3

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 17-T10S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This application is to request approval to dispose of produced waters in an unlined pit with a bentonite seal. The subject well produces less than three BWPD. The attached water analysis gives the composition of produced waters. Water is produced from the Wasatch formation. The evaporation rate for the area compensated for annual rainfall is 70 inches per year. The percolation rate is 2-6 inches per hour for the area. The pit itself is 30' x 30' at the surface, tapering down to 25' x 25', having a depth of 6-1/2 feet. See the attached map for location of well site. The pit is located at the well site.

The areal extent and depth of waters containing less than 10,000 ppm TDS is unknown. The cement for the 4-1/2" casing is brought back near surface which protects all surface waters.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. R. Midkiff

TITLE Production Superintendent

DATE August 18, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE 116' FNL & 1384' FEL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) TA	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
U-01791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME  
NATURAL BUTTES UNIT

9. WELL NO.  
NATURAL BUTTES UNIT #3

10. FIELD OR WILDCAT NAME  
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SECTION 17-T10S-R21E

12. COUNTY OR PARISH  
UINTAH

13. STATE  
UTAH

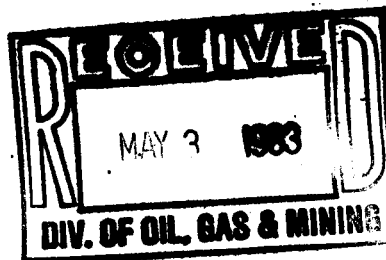
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE ABOVE CAPTIONED WELL WAS TA 3-23-83 DUE TO GAS PRICES.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE APRIL 21, 1983  
W. J. GOODEN  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NAME	ACTION CODE(S)	INTL
NORM		7
TAMI		
VICKY		
CLAUDIA	1-TAD-ENTITY	UC
STEPHANE		
CHARLES		
RULA	2	Ra
MARY ALICE		
CONNIE		
MILLIE		
PAM	5 FILE	

### Required Action Code

1. Data Entry
2. Filming
3. Posting
  - a. Card Index
  - b. File Label
  - c. Lists
4. Bonding Verification
5. Other (See Norm)



REQUEST EVIDENCE OF MORE THAN NORMAL  
CORRESPONDENCE CHANNELS



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 5, 1986

TO: Well File Memo

FROM: J.R. Baza *SRB*

RE: Natural Buttes Unit Well No. 3, Sec.17, T.10S, R.21E,  
Uintah County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator has submitted a Sundry Notice dated April 23, 1983, indicating that the well was temporarily abandoned on March 23, 1983. It is likely that a temporary plug has been set and the designation of TA may be appropriate; however, the operator should be requested to submit written verification of the existence of a plug. The well file should remain in TA status for the present time, until this has been adequately verified.

sb  
0265T-17





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

Coastal Oil & Gas Corporation  
600 Seventeenth St. #800 S. Tower  
Denver, Colorado 80201-0749

Gentlemen:

Re: Well No. Natural Buttes Unit #3 - Sec. 17, T. 10S., R. 21E.,  
Uintah County, Utah - API #43-047-30054

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout  
Records Manager

pk  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0170S/12



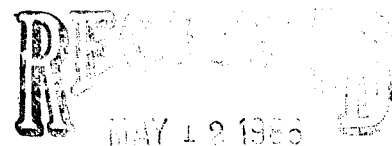
**Coastal Oil & Gas Corporation**

a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S  
P. O. Box 749  
Denver, Colorado 80201-0749

303/572-1121

May 8, 1986



DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas & Mining  
3 Triad Center - Suite 350  
355 W. North Temple  
Salt Lake City, Utah 84180-1203

Attention: Suspense File - Norm Stout

Re: Well No. Natural Buttes  
Unit #3 - Sec 17, T10S, R21E  
Uintah County, Utah  
API #43-047-30054

Gentlemen:

The above-referenced well has not been abandoned with a bridge or cement plug at this time. This well was placed in a temporarily abandoned status due to low volume and price as dictated by the NGPA. Should gas pricing be decontrolled in the future, this well will be returned to a producing status.

It is for this reason that Coastal requests consideration and relief from the enforcement of Rule 351(i). Drilling out any type of plug could result in permanent damage to the producing formation and loss of future revenue to both producer and state.

Sincerely,

Vince E. Guinn  
Production Engineer

VEG:mem

cc: F. R. Midkiff/L. P. Streeb/File

7-17-86

Note to well records aff:

The attached document requests a well status of temp. aban. for the referenced well. Because of the differences between DOGM well status categories and those defined by the BLM or other agencies and because of the various reasons operators choose to categorize wells in certain ways, we should neither acknowledge this well status nor require any other information from the operator. The well status which will be shown in DOGM records (well file, turnaround document, etc.) is Shut-in. If additional information or verification of this well status is necessary, please contact me or R.J. before initiating any written or verbal contact with the operator.

John Baza

---



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

Coastal Oil & Gas Corporation  
600 Seventeenth St. #800 S. Tower  
Denver, Colorado 80201-0749

Gentlemen:

Re: Well No. Natural Buttes Unit #3 - Sec. 17, T. 10S., R. 21E.,  
Uintah County, Utah - API #43-047-30054

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining  
Attention: Suspense File - Norm Stout  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout  
Records Manager

pk  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
Well File  
Suspense File

0170S/12



**Coastal Oil & Gas Corporation**  
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S  
P. O. Box 749  
Denver, Colorado 80201-0749

303/572-1121

May 8, 1986

Division of Oil, Gas & Mining  
3 Triad Center - Suite 350  
355 W. North Temple  
Salt Lake City, Utah 84180-1203

Attention: Suspense File - Norm Stout

Re: Well No. Natural Buttes  
Unit #3 - Sec 17, T10S, R21E  
Uintah County, Utah  
API #43-047-30054

Gentlemen:

The above-referenced well has not been abandoned with a bridge or cement plug at this time. This well was placed in a temporarily abandoned status due to low volume and price as dictated by the NGPA. Should gas pricing be decontrolled in the future, this well will be returned to a producing status.

It is for this reason that Coastal requests consideration and relief from the enforcement of Rule 351(i). Drilling out any type of plug could result in permanent damage to the producing formation and loss of future revenue to both producer and state.

Sincerely,

Vince E. Guinn  
Production Engineer

VEG:mem

cc: F. R. Midkiff/L. P. Streeb/File

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the location of a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. NAME OF OPERATOR Coastal Oil & Gas Corporation		3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1416' FNL & 1384' FEL		5. LEASE DESIGNATION AND SERIAL NO. U-01791	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Natural Buttes Unit		8. FARM OR LEASE NAME Natural Buttes Unit		9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field	
11. SEC., T., R., N., OR S.E. AND SUBST. OR AREA Section 17, T10S-R21E		12. COUNTY OR PARISH Uintah		13. STATE Utah					
14. FORMER NO. 30054 43-047-30306		15. ELEVATIONS (Show whether SP, ST, OR GR. etc.) 5281' Ungr. GR							

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) TA	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests to continue TA status on the above-referenced well due to low gas prices.

28. I hereby certify that the foregoing is true and correct  
SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE December 29, 1988  
(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions  
verse side)

TR-  
10-

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U-01791

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

8. UNIT AGREEMENT NAME

Natural Buttes Unit

9. FARM OR LEASE NAME

Natural Buttes Unit

10. WELL NO.

3

11. FIELD AND POOL, OR WILDCAT

Natural Buttes Field

12. SEC. T. R. M. OR BLM AND  
SURVEY OR AREA

Section 17-T10S-R21E

13. COUNTY OR PARISH 14. STATE

Uintah

UT

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1416' FNL and 1384' FEL

15. PERMIT NO.

30054  
43-047-30306

16. ELEVATIONS (Show whether of, to, or on.)

5281' UNGR GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached intended plug and abandon procedures for the above referenced well.  
We are planning to plug twenty-two wells between December 1, 1989 and February 15, 1990. Your expediency in processing these sundry notices would be appreciated.

OIL AND GAS	
DRN	RJF
1. JRB ✓	GLH
DTS	SLS
2. TBS	
3. MICROFILM ✓	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda W. Swanik

TITLE Regulatory Analyst

DATE 11-29-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 12-12-89

BY

John R. Dyer

\*See instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

P&A PROCEDURE

NBU #3  
NATURAL BUTTES  
UINTAH COUNTY, UTAH

WELL DATA

Location: 1416' FNL and 1384' FEL, Sec. 17, T10S, R21E  
Elevation: GL = 5135' KB = 5146'  
TD: 9540' PBD: 9447'  
Casing: 10-3/4 32.5#, CSA 320', cmt w/175 sx  
7" 20# & 23#, CSA 5215', cmt w/600 sx  
4-1/2" 10.5# & 11.6#, CSA 9529', cmt W/1490 SX  
Tubing: 2-3/8" 4.7# tubing @ 9202'

Casing Properties:

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
4-1/2" 10.5#	4.052	3.927	.0159 bbl/ft		
4-1/2" 11.6#	4.000	3.875	.0155 bbl/ft		
2-3/8" 4.7#	1.995	1.901	.00387 bbl/ft		

Perforations: See attached perforation list.

PROCEDURE

- 1) MIRU well service company.
- 2) ND wellhead, NU BOPE. TOH w/2-3/8" tubing & Lynes packer.
- 3) TIH w/cement retainer on 2-3/8" tubing. Set retainer at 7050'. RU service company. Cmt squeeze Mesa Verde formation with 300 sx CL "G" cmt.
- 4) Sting out of retainer leaving 5 sxs cmt on top. TOH w/tubing. TIH w/cmt retainer on 2-3/8" tubing. Set retainer at 5100'.
- 5) Cmt squeeze Wasatch formation w/300 sx CL "G" cmt.
- 6) Sting out of retainer leaving 5 sx cmt on top. Close in annulus. Pressure test backside to 500 psi.
- 7) TOH w/tubing to 2500'. Spot 35 sx CL "G" cmt plug.
- 8) TOH w/tubing. ND BOPE. Cut off casing. Spot 35 sx CL "G" cement plug at surface.
- 9) Weld on cap. Erect dry hole marker showing company name, well name, location and lease number.



NBU #3  
UINTAH COUNTY, UTAH

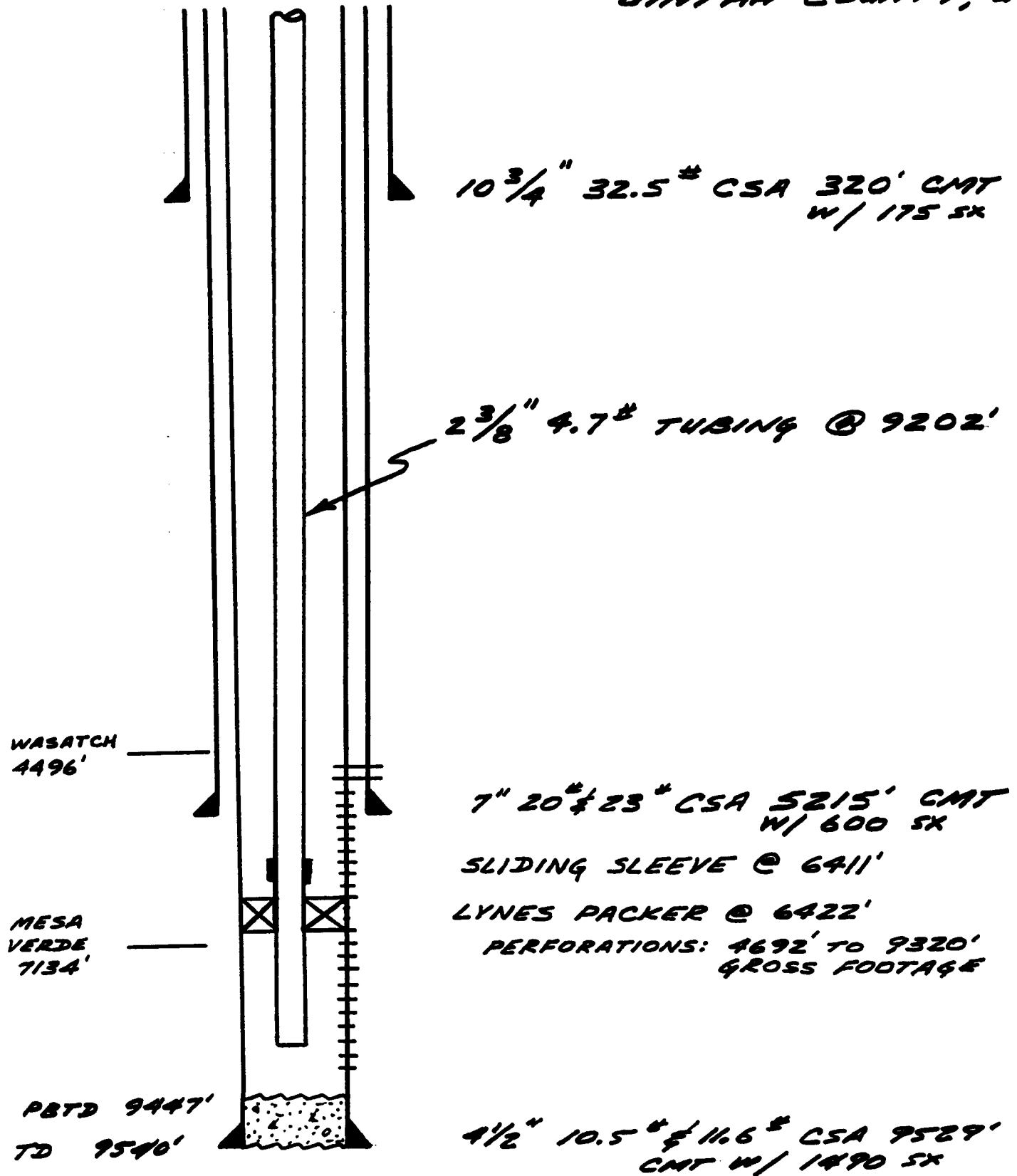
LIST OF PERFORATIONS

4692	7684	8676
4701	7690	8686
4824	7760	8692
4829	7844	8789
4988	7925	8815
5002	7932	8828
5251	7980	8837
5260	8014	8893
5498	8076	8900
5510	8124	8905
5518	8213	8943
5620	8293	8975
5628	8319	9020
5763	8406	9024
5773	8433	9082
5920	8445	9116
5721	8456	9148
7530	8464	9198
7544	8516	9230
7597	8522	9244
7609	8527	9302
7639	8588	9320

WELL SCHEMATIC

NBU #3

UINTAH COUNTY, UTAH



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT" for such purposes.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-01791	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME Natural Buttes Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1416' FNL & 1384' FEL		8. FARM OR LEASE NAME Natural Buttes Unit	
14. PERMIT NO. 30054 43-047-30306		9. WELL NO. 3	
15. ELEVATIONS (Show whether of, to, or from sea level) 5281' GR (UNGRD)		10. FIELD AND POOL, OR WHOLESALE Natural Buttes Field	
		11. SEC. T. R. M. OR NE. AND SURVEY OR AREA Section 17, T10S-R21E	
		12. COUNTY OR PARISH 13. STATE Uintah Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PTL OR ALTER CASING	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See the attached chronological report for the plug and abandonment procedure performed on the above-referenced well.

OIL AND GAS	
DPN	
JRB	
DTG	SLS

1-TAS	<input checked="" type="checkbox"/>
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Day

TITLE Regulatory Analyst

DATE May 17, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

NBU #3 (P&A)  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
WI: 33.333% COGC AFE: 12408  
TD: 9540' PBDT: 9447'  
CWC(M\$): \$17.0

- 5/8/90 MIRU Pool #298. Kill well with 50 bbls H<sub>2</sub>O. RU wireline. Run 1-13/16" gauge to 7000'. Cannot find packer. RIH w/cutter. Cut off tbg @ 6400'. (Bad tbg below this depth.) Work tbg apart. NU BOP. SDFN.  
DC: \$5,780 TC: \$5,780
- 5/9/90 Circ well w/120 bbl 9# brine. POOH with tbg. Last 1000' scaly. RIH w/scraper. Circ hole. POOH. PU cmt retainer. RIH w/retainer. Set @ 6294'. Would not press test. Drop ball in tbg. Would not press tst. POOH w/tbg. Found hole 14 jts off btm. Start PU work string. SDFN.  
DC: \$2,480 TC: \$8,260
- 5/10/90 Fin RIH w/tbg. Sting into retainer. Test tbg. Held OK. Pump 200 sxs C1 "G". Left 5 sxs on top of retainer. POOH to 2500'. Spot 35 sx C1 "G". POOH w/tbg. RU wireline. Perf 4 holes @ 370'. SDFN.  
DC: \$7,880 TC: \$16,140
- 5/11/90 Break circ down 4-1/2" csg & up 7" & 10-3/4" csg. Cut off head. Cmt 10-3/4" from top down w/1". Top off cmt. Weld on dry hole marker. Used 204 sxs C1 "G". All plugs witnessed by Dave Brown - BLM. RDMO. Final report.  
DC: \$5,980 TC: \$22,120

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

APR 13 1992

DIVISION OF  
OIL GAS & MINING

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone No.  
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1416' FNL & 1384' FEL  
Section 17, T10S-R21E

5. Lease Designation and Serial No.  
U-01791

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Natural Buttes Unit

8. Well Name and No.  
NBU #3

9. API Well No.  
43-047-30306 30054

10. Field and Pool, or Exploratory Area  
Natural Buttes

11. County or Parish, State  
Uintah County, Utah

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☒ Final Abandonment Notice

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other \_\_\_\_\_

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced location has been reclaimed and seeded per BLM specifications and is now ready for final inspection.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Analyst

Date 4/8/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

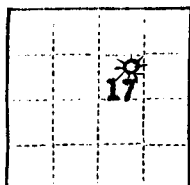
Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Sec. 17  
T. 10 S.  
R. 21 E.  
S.L. Mer.  
Ref. No. 5



INDIVIDUAL WELL RECORD

APL 93-047-3054 ~~3054~~ *CHA*  
PUBLIC LAND: 30054 Date: August 5, 1969

Land office Utah State Utah  
Serial No. 01791 County Uintah  
Lessee Texasco, Inc. Field Bitter Creek (Natural Buttes Unit)  
Operator Gas Producing Enterprises District Salt Lake City  
Well No. 3 Subdivision NE 1/4 SW 1/4  
Location 1416' from N. line and 1384' from E. line of sec. 17  
Drilling approved May 6, 19 69 Well elevation 5146 KB 5135 Gr. 5135 feet  
Drilling commenced May 11, 19 69 Total depth 9540 FB 9440 feet  
Drilling ceased June 7, 19 69 Initial production 1315 MCFGPD on 11/64"  
Completed for production July 16, 19 69 Gravity A. P. I. orifices, FTP 1775 psi  
Abandonment approved Nov 24, 19 92 Initial R. P.

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Uinta</u>	<u>Mesa Verde</u>	<u>Wasatch</u>	<u>4701-5920'</u> *	<u>Gas</u>
		<u>Mesa Verde</u>	<u>7521-9419'</u> *	<u>Gas</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
<u>1969</u>							<u>GSI</u>	<u>PGW</u>				
<u>1990</u>		<u>NIA</u>			<u>ABO</u>							
<u>1992</u>											<u>RIA</u>	

REMARKS \* Completed from 15 selective perfs in Tw and 53 selective perfs in Kaw.

RECEIVED

DEC 08 1992

(REPLACEMENT)

(DUAL COMPLETION)

(OVER)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**MAY 10 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**BRAD LANEY**

Signature

Title

**ENGINEERING SPECIALIST**

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

*Brad Laney*

Title

Office

Date

**5-9-06**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.